Power Cost Memorandum Fuel Cost Update and Surcharge Change

				Date:	June 2, 2022		
Hallita Alamaa (Cant Ala)		Little Colo Nia		Data Eil	_ J.		
Utility Name (Cert. No.) CIRCLE ELECTRIC, LLC	: (256)	Utility File No. PC70-0317YY	<u>Date Filed:</u> May 9, 2022				
OHOLL LLLOTHIO, LLC	<u> </u>	1 010 001111			may 0, 2022		
PCE AMOUNT	-	Previously		Staff Reco	ommended Amoun	nt(e)	
SUMMARY		Approved			Effective Date	1(3)	
		C70-0317XX			C70-0317YY		
Class		te Approved:					
Rate		oril 22, 2022			lune 3, 2022		
ALL		\$0.6093			\$0.6734		
	Interim	✓ Permanent		Interim	✓ Permanent		
	nase Price: \$ 3.736	<u> </u>			Purchase Price:	\$ 4.6978	
	Actual Weighted			Actual	✓ Weighted		
Delivery Charge:	S	urcharge Change:	Previous	0.0994	Updated	0.1137	
Weighted Average Fuel F	Price/Gal. Calculation	1					
	Gallons	<u>Price</u>					
On Hand Delivered	2,225 X 7.088 X	3.7365 4.9995	=		8,313.82		
	7,088 X 9,313	4.9995	_	\$	35,435.47 43,749.29	Weighted	
=	3,333				,	Average	
						\$ 4.6978	
Baa	nda Cox						
Signed:	nu Cox						
olgriou.	Brenda Cox		•	Utility Financial Analyst			
				•	•		
	41 •						
Commission decision	re. this recomme	endation :					
Г		1		I WILL V	VRITE]	
	Date (if different	1	I DO NOT	A DISSE			
	from 6/2/22)	CONCUR	CONCUR	STATE	MENT *		
Pickett		RMP					
Doyle							
Kurber		KII					
Sulivan		DS DS					

Special Instructions to Staff:

Wilson

JWW

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

CIRCLE ELECTRIC LLC

POWER COST EQUALIZATION CALCULATION For Test Period Ended December 31, 2016 Fuel Cost Update and Surcharge Change

A.	Total kWh Generated
В.	Total kWh Sold (Appendix 2)
C.	Total Non-Fuel Costs (Appendix 2)
D.	Non-Fuel Cost/kWh (C / B)
E.	Total Fuel Costs (Appendix 2)
F.	Fuel Costs/kWh (E / B)
G.	Eligible Costs/kWh (D + F)
Н.	Eligible Cost/kWh (G) Less 20.03 cents/kwh
I.	Lesser of (H) or 79.97 cents/kWh
J.	Average Class Rates
	ALL
K.	Lesser of: (I) x 95% or (J)
	ALL
L.	Funding Level in Effect
	ALL

PC70-0317XX		PC70-0317YY			
Prior Commission Approval	Utility Request	Staff Recommended			
Арргочаг	rtequest	Necommended			
363,360	363,360	363,360			
330,837	330,837	330,837			
148,198	148,198	148,198			
\$0.4479	\$0.4479	\$0.4479			
130,282	163,797	163,797			
\$0.3938	\$0.4951	\$0.4951			
,	•	,			
\$0.8416	\$0.9429	\$0.9429			
\$0.6413	\$0.7426	\$0.7426			
\$0.6413	\$0.7426	\$0.7426			
\$0.6591	\$0.6734	\$0.6734			
Class	Power Cost Equaliz	zation			
Per kWh Payable					
\$0.6093	\$0.6734	\$0.6734			
100%	100%	100%			
\$0.6093	\$0.6734	\$0.6734			

CIRCLE ELECTRIC LLC

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY For Test Period Ended December 31, 2016 Fuel Cost Update and Surcharge Change

	r			PC70-0317XX		PC70-0317YY
				Prior Commission Approval	Per Utility	Per Staff
Nor A.	n-Fuel Costs: Personnel Costs			66,368	66,368	66,368
В.	Operating Expenses			35,419	35,419	35,419
C.	General & Administrative			27,569	27,569	27,569
D.	Depreciation/Amortization			18,502	18,502	18,502
E.	Interest Expense			340	340	340
F.	Other (Describe)			0	0	0
_				****		****
G.	Total Non-Fuel Costs			\$148,198	\$148,198	\$148,198
Fue	l Costs:					
H.	Gallons Consumed for Electric Generation			34,867	34,867	34,867
l.	Price of Fuel: (per gal) Weighted Average			\$3.7365	\$4.6978	\$4.6978
J.	Total Cost of Fuel (H x I)			\$130,282	\$163,797	\$163,797
K.	kWh Generated			363,360	363,360	363,360
L.	kWh Sales			330,837	330,837	330,837
M.	kWh Station Service		<u>Standard</u>	1,230	1,230	1,230
N.	Efficiency (K/H)	<u>></u>	10.5	10.50	10.50	10.50
O. (kWI	Line Loss n generated -(kWh sold+ Station Serv	<u><</u> ice))/kW	12% 'h generated	8.61%	8.61%	8.61%

UTILITY NAME: CIRCLE ELECTRIC LLC CALCULATION OF AVERAGE CLASS RATE PER kWh

	Rate S	Schedule:	Residential	Customer Charge: 0				
	(1)		(2)	(3)	(4)	(5)	(6)	(7)
					Total	Total	Avg.	Avg. Rate
	Block		Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(k	oy kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2003
0	to	500	0.7600	0.1137	0.8737	436.8500		
	to							
	to							
	Max	500	•		Total	436.8500	0.8737	0.6734
	Rate S	Schedule:	Community Fac	cilities		Custom	ner Charge:	0
	(1)		(2)	(3)	(4)	(5)	(6)	(7)
	()		()	(-)	Total	Total	Avg.	Avg. Rate
	Block		Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(k	oy kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2003
0	to	500	0.7600	0.1137	0.8737	436.8500		
	to							
	to							
	Мах	500			Total	436.8500	0.8737	0.6734
	Rate S	Schedule:						
	(1)		(2)	(3)	(4)	(5)	(6)	(7)
	()		()	(-)	Total	Total	Avg.	Avg. Ŕate
	Block		Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(k	oy kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2003
0	to	500	, ,	, ,	, ,	,	` , , ,	
	to							
	to							
	Max	500			Total			
	IVIAN	300			i Ulai			

Circle Electric LLC

	Daliyany Data	Callons	Cost Per	*Fuel Treatment	Total Cost
5	Delivery Date	Gallons	Gallon	rrealment	Total Cost
Beginning Fuel Inventory		2,225	A 0.7005		
Last Approved Fuel Cost/Gal.			\$ 3.7365		0.040.00
Beginning Fuel Inventory in Gallo	ns X Last Ap	proved Fuel C	ost/Gal. = Beg	inning Fuel Inv	8,313.82
	0.4/0.5/0.0	0.007.4	4.0040	0.0000	400.470
Reporting Period Purchases	04/05/22	6,067.1	4.9316	0.0909	\$30,472
	04/20/22	1,020.7	4.7716	0.0909	\$4,963
Totals for Reporting Period					40- 40- 4-
Purchases on this sheet:		7,088			\$35,435.47
		9,313			40.740.00
Grand Totals (beginning inventor	43,749.29				
Total Cost for Reporting Period d	\$ 4.9995				
Grand Total Cost divided by Gran	\$ 4.6978				
Statia Total Cool divided by Grai	Ψ -1.0010				

Signature: Owner M Purell

Email: bob.pickett@alaska.gov

Signature: Keith Kurber //
Keith Kurber II (Jun 2, 2022 08:15 AKDT)

Email: keith.kurber@alaska.gov

Signature: Daniel Sullivan
Daniel Sullivan (Jun 2, 2022 08:27 AKDT)

Email: daniel.sullivan@alaska.gov

Signature: <u>Janis W. Wilson</u>

Janis W. Wilson (Jun 2, 2022 09:00 AKDT)

^{*}Circle purchased 20 gallons of a fuel treatment catalyst on 11/18/21. The cost is \$500 per gallon. Circle advised that 1 gallon of treatment will treat 5,500 gallons of fuel. (\$500/5,500= \$0.0909/gal)